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Daniel Chenock, Desk Officer, OMB, Docket Library, Room 10102, 725 17th Street NW., Washington, DC 20503.

**FOR FURTHER INFORMATION CONTACT:**

Chuck Helfer, (202) 606-5000, extension 248.

**SUPPLEMENTARY INFORMATION:** Office of the Corporation for National and Community Service.

*Issuing Proposal:* Office of Evaluation.

*Title of Forms:* Learn and Serve K-12 Participant and Comparison Group Baseline Surveys, participant and Comparison Group Post-Program Surveys, Participant and Comparison Group Follow-Up Surveys; Learn and Serve K-12 Participant Rosters; Learn and Serve K-12 Parental Consent Forms; Learn and Serve K-12 School-Wide Student Survey; Learn and Serve K-12 Faculty Survey; Learn and Serve K-12 Host Agency Survey; and Learn and Serve K-12 Volunteer Information Form.

*Need and Use:* The National and Community Service Trust Act of 1993 (Pub. L. 103-82) requires the Corporation for National Service to evaluate its programs on a regular basis. This information is required for program management, planning, and required record keeping.

*Type of Request:* Submission of a new collection.

*Respondents Obligation to Reply:* Voluntary.

*Frequency of Collection:* Twice a year for 18 months.

*Estimated Number of Annual Responses:* 8840.

*Average Burden Hours per Response:* 31 hours.

*Estimated Annual Reporting or Disclosure Burden:* 2736 hours.

**Regulatory Authority:** Public Law 103-82.

Dated: July 24, 1995.

**Lance Potter,**

*Director, Office of Evaluation.*

[FR Doc. 95-18597 Filed 7-27-95; 8:45 am]

BILLING CODE 6050-28-M

## DEPARTMENT OF EDUCATION

### National Assessment Governing Board; Meeting

**AGENCY:** National Assessment Governing Board.

**ACTION:** Amendment to published notice of National Assessment Governing Board meeting.

**SUMMARY:** Notice is hereby given of an amendment to the notice of a meeting of

the National Assessment Governing Board scheduled for August 3-5, 1995 published on July 17, 1995, FR60, page 36406. The agenda for the Achievement Levels Committee meeting will include an update on plans for the evaluation of the achievement levels project. This update will be presented in open session from 6 p.m. to 6:30 p.m. Therefore, the Achievement Levels Committee will meet, August 3, 1995, in partially closed session; 4-6 p.m. (closed), 6-6:30 p.m. (open).

Dated: July 25, 1995.

**Roy Truby,**

*Executive Director, National Assessment Governing Board.*

[FR Doc. 95-18549 Filed 7-27-95; 8:45 am]

BILLING CODE 4000-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER95-232-002, et al.]

#### Kimball Power Company, et al., Electric Rate and Corporate Regulation Filings

July 21, 1995.

Take notice that the following filings have been made with the Commission:

##### 1. Kimball Power Company

[Docket No. ER95-232-002]

Take notice that on July 17, 1995, Kimball Power Company tendered for filing certain information as required by the Commission's letter order dated February 1, 1995. Copies of the informational filing are on file with the Commission and are available for public inspection.

##### 2. Puget Sound Power & Light Company

[Docket No. ER95-824-000]

Take notice that on July 18, 1995, Puget Sound Power & Light Company tendered for filing an amendment to its filing in this docket of the Agreement Providing for Termination of Agreement for Assignment and for Exchange of Power between Puget and Public Utility District No. 1 of Grays Harbor County, Washington (the District). A copy of the amendment was served upon the District.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Alabama Power Company

[Docket No. ER95-912-000]

Take notice that on June 13, 1995, Alabama Power Company tendered for

filing an amendment in the above-referenced docket.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Power Clearinghouse Inc.

[Docket No. ER95-914-001]

Take notice that on July 17, 1995, Power Clearinghouse Inc. tendered for filing certain information as required by the Commission's letter order dated May 11, 1995. Copies of the informational filing are on file with the Commission and are available for public inspection.

#### 5. Public Service Company of Oklahoma, Southwestern Electric Power Company, and West Texas Utilities Company

[Docket No. ER95-1076-000]

Take notice that on July 14, 1995, Public Service Company of Oklahoma (PSO), Southwestern Electric Power Company (SWEPCO) and West Texas Utilities Company (WTU) tendered for filing minor amendments to their earlier filing of certain non-rate revisions to their respective Coordination Sales Tariffs (CTS-1 Tariffs).

PSO, SWEPCO and WTU continue to seek an effective date of May 22, 1995. Copies of this filing were served on the Public Utility Commission of Texas, the Oklahoma Corporation Commission, the Arkansas Public Service Commission, the Louisiana Public Service Commission and the customers for whom PSO, SWEPCO and WTU, respectively, have filed service agreements under the CTS-1 Tariffs.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Commonwealth Edison Company

[Docket No. ER95-1092-000]

Take notice that on June 19, 1995, Commonwealth Edison Company (ComEd) amended the filing made earlier in this proceeding to submit Service Agreements, establishing Wisconsin Public Power Inc. System (WPPI), AES Power, Inc. (AES), Rainbow Energy Marketing Corporation (Rainbow), and Stand Energy Corporation (Stand), as customers under the terms of ComEd's Transmission Service Tariff FTS-1 (FTS-1 Tariff). The Commission has previously designated the FTS-1 Tariff as FERC Electric Tariff, Original Volume No. 4.

ComEd requests an effective date of July 7, 1995, and accordingly seeks waiver of the Commission's notice requirements. Copies of this filing were served upon WPPI, AES, Rainbow, Stand, and the Illinois Commerce Commission.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **7. Public Service Electric and Gas Company**

[Docket No. ER95-1288-000]

Take notice that on June 29, 1995, Public Service Electric and Gas Company (PSE&G) tendered for filing an initial rate schedule to provide transmission service to Atlantic City Electric Company (PURCHASER). The Rate Schedule provides for a monthly transmission, energy losses and administrative charge for delivery by PSE&G of the City of Vineland's share of the State of New Jersey's allocation of New York Power Authority neighboring state hydroelectricity from the New York/New Jersey border to Purchaser. PSE&G requests that the filing be permitted to become effective on July 1, 1995.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **8. Public Service Electric and Gas Company**

[Docket No. ER95-1289-000]

Take notice that on June 29, 1995, Public Service Electric and Gas Company (PSE&G) tendered for filing an initial rate schedule to provide transmission and subtransmission service to the Borough of Park Ridge (PURCHASER). The Rate Schedule provides for a monthly transmission, energy losses and administrative charge for delivery by PSE&G of the Purchaser's share of the State of New Jersey's allocation of New York Power Authority neighboring state hydroelectricity from the New York/New Jersey border to Purchaser. PSE&G requests that the filing be permitted to become effective on July 1, 1995.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Public Service Electric and Gas Company**

[Docket No. ER95-1290-000]

Take notice that on June 29, 1995, Public Service Electric and Gas Company (PSE&G) tendered for filing an initial rate schedule to provide transmission and subtransmission service to the Borough of South River (PURCHASER). The Rate Schedule provides for a monthly transmission, subtransmission, energy losses and administrative charge for delivery by PSE&G of the Purchaser's share of the State of New Jersey's allocation of New York Power Authority neighboring state

hydroelectricity from the New York/New Jersey border to Purchaser. PSE&G requests that the filing be permitted to become effective on July 1, 1995.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Wallkill Generating Company, L.P.**

[Docket No. ER95-1316-000]

Take notice that on June 30, 1995, Wallkill Generating Company, L.P. tendered for filing a Notice of Cancellation of Wallkill's FERC No. 1 Rate Schedule.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Washington Water Power Company**

[Docket No. ER95-1355-000]

Take notice that on July 10, 1995, Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a signed service agreement under FERC Electric Tariff Volume No. 2, nonfirm transmission, with Rainbow Energy Marketing Corporation along with a Certificate of Concurrence with respect to loss returns. WWP requests waiver of the prior notice requirement and requests an effective date of August 1, 1995.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Washington Water Power Company**

[Docket No. ER95-1356-000]

Take notice that on July 10, 1995, Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a signed service agreement under FERC Electric Tariff Volume No. 4 with Koch Power Services, Inc., along with a Certificate of Concurrence with respect to exchanges. WWP requests waiver of the prior notice requirement and requests an effective date of August 1, 1995.

WWP is also submitting two signed service agreements which had previously been accepted by FERC as unsigned service agreements. They are Equitable Power Services Company and Rainbow Energy Marketing Corp. Certificates of Concurrence with respect to exchanges are also included.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Amoco Power Marketing Corporation**

[Docket No. ER95-1359-000]

Take notice that on July 11, 1995, Amoco Power Marketing Corporation, tendered for filing pursuant to Rules 205 and 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.205 and 385.207, and § 35.12 of the Commission's Regulations under the Federal Power Act, 18 CFR 35.12, a petition for waivers and blanket approvals under various regulations of the Commission, and an order accepting its FERC Electric Rate Schedule No. 1 to be effective on September 5, 1995.

Amoco Power Marketing Corporation intends to engage in electric power and energy transactions as a marketer and broker. In Amoco Power Marketing Corporation's marketing transactions, Amoco Power Marketing Corporation proposes to charge rates mutually agreed upon by the parties. Amoco Power Marketing Corporation is not in the business of producing or transmitting electric power. Amoco Power Marketing Corporation does not currently have or contemplate acquiring title to any electric power transmission facilities or any electricity service area franchises.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **14. New England Power Company**

[Docket No. ER95-1360-000]

Take notice that on July 11, 1995, New England Power Company filed a Service Agreement with Central Hudson Gas & Electric for sales under NEP's FERC Electric Tariff, Original Volume No. 5.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Union Electric Company**

[Docket No. ER95-1361-000]

Take notice that on July 11, 1995, Union Electric Company (UE), tendered for filing a Transmission Service Agreement dated July 12, 1995 between Louis Dreyfus Electric Power Inc. (Dreyfus) and UE. UE asserts that the purpose of the Agreements is to set out specific rates, terms, and conditions for transmission service transactions from UE to Dreyfus.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

**16. Northern States Power Company (Minnesota Company)**

[Docket No. ER95-1363-000]

Take notice that on July 11, 1995, Northern States Power Company (Minnesota) (NSP), tendered for filing an Agreement dated June 30, 1995, between NSP and the City of Shakopee (City). NSP's firm power service to City under a Firm Power Service Resale Agreement will terminate July 17, 1995. For the period between July 18, 1995, and the finalization of the new Distribution Facilities Agreement, an Agreement continuing the current wholesale distribution substation rate of \$0.47/Kw-month on an interim basis has been executed. This Agreement shall remain in effect until December 31, 1995.

NSP requests the Agreement be accepted for filing effective July 18, 1995, and requests waiver of the Commission's notice requirements in order for the Agreement to be accepted for filing on the date requested.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

**17. Wisconsin Power and Light Company**

[Docket No. ER95-1364-000]

Take notice that on July 11, 1995, Wisconsin Power and Light Company (WP&L), tendered for filing an Agreement dated June 1, 1995, establishing Cenergy, Inc. as a customer under the terms of WP&L's Transmission Tariff T-2.

WP&L requests an effective date of June 1, 1995 and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

**18. Consolidated Edison Company of New York, Inc.**

[Docket No. ER95-1365-000]

Take notice that on July 11, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement with Heartland Energy Services, Inc. (HES) to provide for the sale of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. All energy and capacity

sold by HES will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon HES.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

**19. Montana Power Company**

[Docket No. ER95-1366-000]

Take notice that on July 12, 1995, Montana Power Company (Montana), tendered for filing a revised Appendix 1 as required by Exhibit C for retail sales in accordance with the provisions of the Residential Purchase and Sale Agreement (Agreement) between Montana and the Bonneville Power Administration (BPA).

The Agreement was entered into pursuant to the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501. The Agreement provides for the exchange of electric power between Montana and BPA for the benefit of Montana's residential and farm customers.

A copy of the filing has been served upon BPA.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

**20. Southern Company Services, Inc.**

[Docket No. ER95-1367-000]

Take notice that on July 12, 1995, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed an Amendment, dated as of June 12, 1995, to the Interchange Contract, (Interchange Contract), dated as of December 18, 1991, between Duke Power Company and Southern Companies which amends the Interchange Contract by reflecting the termination of the Tallulah Falls Interconnection.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

**21. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company**

[Docket No. ER95-1368-000]

Take notice that on July 12, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric

Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and New York State Electric & Gas Corporation (NYSEG), dated July 6, 1995. This Service Agreement specifies that NYSEG has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and NYSEG to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of July 6, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

**22. New York State Electric & Gas Corporation**

[Docket No. ER95-1369-000]

Take notice that on July 12, 1995, New York State Electric & Gas Corporation (NYSEG), tendered for filing Supplement No. 13 to its Agreement with the New York Power Authority (NYPA), designated NYSEG Rate Schedule FERC No. 112. The proposed changes would affect revenues by \$0 based on the twelve-month period ending June 30, 1996.

This rate filing, Supplement No. 13 to NYSEG Rate Schedule FERC No. 112, is made pursuant to Article No. 2 of the September 28, 1993 Facilities Agreement. The annual charges associated with other taxes, operating expenses, maintenance expenses, working capital, and associated revenue taxes are revised based on data taken from NYSEG's Annual Report to the Federal Energy Regulatory Commission (FERC Form 1) for the twelve months ended December 31, 1994.

NYSEG requests an effective date of July 1, 1995, and, therefore, requests waiver of the Commission's notice requirements.

Copies of the filing were served upon the New York Power Authority and on

the Public Service Commission of the State of New York.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 23. CRSS Power Marketing, Inc.

[Docket No. ER94-142-006]

Take notice that on July 14, 1995, CRSS Power Marketing, Inc. tendered for filing certain information as required by the Commission's letter order dated December 30, 1993. Copies of the informational filing are on file with the Commission and are available for public inspection.

### 24. Eastern Edison Company

[Docket No. ER95-1160-000]

Take notice that on July 10, 1995, Eastern Edison Company filed a supplement to its June 5, 1995 filing providing information requested by the rate filing staff.

*Comment date:* August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 25. EDC Power Marketing, Inc.

[Docket No. ER94-1538-003]

Take notice that on July 14, 1995, EDC Power Marketing, Inc. tendered for filing certain information as required by the Commission's letter order dated September 14, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-18587 Filed 7-27-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-282-001, et al.]

### PECO Energy Company, et al.; Electric Rate and Corporate Regulation Filings

July 20, 1995.

Take notice that the following filings have been made with the Commission:

#### 1. PECO Energy Company

[Docket No. ER95-282-001]

Take notice that on July 10, 1995 PECO Energy Company tendered for filing its compliance filing in the above-referenced docket.

*Comment date:* August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Duquesne Light Company

[Docket No. ER95-531-000]

Take notice that on July 10, 1995, Duquesne Light Company tendered under the Commission's Rules of Practice and Procedure copies of revised Appendix 90CAAA to Rate Schedule FPC Nos. 8, 9 and 24. Appendix 90CAAA was tendered to ensure compliance with the Commission's policy Statement and Interim Rule issued December 15, 1994 at Docket No. PL95-1-000, regarding ratemaking treatment of the cost of emission allowances in coordination sales.

*Comment date:* August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 3. Empresa Electrica Corani S.A.

[Docket No. EG95-59-000]

On July 13, 1995, Empresa Electrica Corani S.A. ("Corani"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Corani, a Bolivian corporation, will be owned in part by Inversiones Dominion Bolivia S.A., Inc., a Bolivian holding company, which will be a wholly-owned subsidiary of subsidiaries of Dominion Resources, Inc., a Virginia corporation.

Corani states that it will own and operate a 72 MW hydroelectric generating station consisting of four 18 MW turbogenerators and a 54 MW hydroelectric generating station consisting of four 13.5 MW turbogenerators and related structures (the "Facilities"). The Facilities are located along the Corani Reservoir in the Province of Chapare, Bolivia. Corani requests a determination that it will be an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

*Comment date:* August 11, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 4. MG Electric Power, Inc.

[Docket No. ER93-839-001]

Take notice that on July 17, 1995, MG Electric Power, Inc. tendered for filing certain information as required by the Commission's letter order dated October 19, 1993. Copies of the informational filing are on file with the Commission and are available for public inspection.

#### 5. R.J. Dahnke & Associates

[Docket No. ER94-1352-003]

Take notice that on July 6, 1995, R.J. Dahnke & Associates tendered for filing certain information as required by the Commission's letter order dated August 13, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

#### 6. Central Maine Power Company

[Docket No. ER94-1669-000]

Take notice that on June 29, 1995, Central Maine Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 7. Tex Par Energy, Inc.

[Docket No. ER95-62-002]

Take notice that on July 10, 1995, Tex Par Energy, Inc. tendered for filing certain information as required by the Commission's letter order dated December 27, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

#### 8. Midwest Power Systems, Inc.

[Docket No. ER95-486-001]

Take notice that on July 7, 1995 Midwest Power Systems, Inc. tendered for filing its compliance filing in the above-referenced docket.

*Comment date:* August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Ohio Edison Company

[Docket No. ER95-549-000]

Take notice that on July 11, 1995 Ohio Edison Company tendered for filing a revised amendment to the Power Purchase and Sale Agreement with CNG Power Services Corporation. The purpose of this filing is to comply with the Commission's Order Directing Revisions and Accepting For Filing